RAO ENERGY SYSTEM OF EAST GROUP

CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION (UNAUDITED), PREPARED IN ACCORDANCE WITH IFRS 34

AS AT AND FOR THE SIX MONTHS ENDED 30 JUNE 2013

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To the Shareholders and Board of Directors of Open Joint Stock Company RAO Energy System of East

Introduction

We have reviewed the accompanying condensed consolidated interim statement of financial position of Open Joint Stock Company RAO Energy System of East and its subsidiaries (the "Group") as of 30 June 2013 and the related condensed consolidated interim statements of income, comprehensive income, cash flows and changes in equity for the six-month period then ended. Management is responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with International Accounting Standard 34 *Interim Financial Reporting*. Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410 *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information is not prepared, in all material respects, in accordance with International Accounting Standard 34 *Interim Financial Reporting*.

27 August 2013

Moscow, Russian Federation

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RAO Energy System of East Group
Consolidated Interim Condensed Statement of Financial Position (unaudited)
(in millions of Russian Rubles unless noted otherwise)

	Note	30 June 2013	31 December 2012 (restated)
ASSETS			
Non-current assets			
Property, plant and equipment	6	54,810	52,364
Investments in associates		1,025	937
Available-for-sale financial assets		393	586
Deferred tax assets		509	320
Other non-current assets		1,109	988
Total non-current assets		**57,846**	**55,195**
Current assets			
Cash and cash equivalents	7	9,808	5,781
Accounts receivable and prepayments	8	22,744	21,847
Inventories	9	15,785	17,670
Other current assets	10	183	1,552
Total current assets		**48,520**	**46,850**
Assets of disposal group classified as held for sale	11	29,288	28,479
Total current assets, including assets of disposal group classified as held for sale		**77,808**	**75,329**
TOTAL ASSETS		**135,654**	**130,524**
EQUITY AND LIABILITIES			
Equity			
Share capital	12	22,717	22,717
Treasury shares		(410)	(410)
Revaluation reserve		8,506	8,518
Retained losses and other reserves		(14,093)	(15,698)
Equity attributable to shareholders of parent company		**16,720**	**15,127**
Non-controlling interest		10,207	8,957
Total equity		**26,927**	**24,084**
Non-current liabilities			
Deferred tax liabilities		2,385	2,159
Non-current debt	14	32,316	24,488
Other non-current liabilities	15	6,072	7,293
Total non-current liabilities		**40,773**	**33,940**
Current liabilities			
Current debt and current portion of non-current debt	14	27,798	28,148
Accounts payable and accruals	16	20,190	23,187
Current income tax payable		223	335
Other taxes payable	17	3,366	4,777
Total current liabilities		**51,577**	**56,447**
Liabilities of disposal group classified as held for sale	11	16,377	16,053
Total current liabilities , including liabilities of disposal group classified as held for sale		**67,954**	**72,500**
Total liabilities		**108,727**	**106,440**
TOTAL EQUITY AND LIABILITIES		**135,654**	**130,524**

General Director — S. N. Tolstoguzov

Chief Accountant — A. P. Vaynilavichute

27 August 2013

Открытое акционерное общество "РАО Энергетические системы Востока" г. Хабаровск

The accompanying notes are an integral part of these Consolidated Interim Condensed Financial Information

	Note	Six months ended 30 June 2013	Six months ended 30 June 2012 (restated)
Revenue	18	70,433	67,190
Government grants	19	5,408	5,367
Expenses	20	(70,598)	(72,162)
Loss on disposal group remeasurement and impairment of property, plant and equipment		-	(5,428)
Operating profit/(loss)		**5,243**	**(5,033)**
Finance income	21	364	404
Finance expenses	21	(2,659)	(2,432)
Share of income of associates		89	12
Profit/(loss) before income tax		**3,037**	**(7,049)**
Total income tax (expense)/benefit	13	(357)	1,283
Profit/(loss) for the period		**2,680**	**(5,766)**
Attributable to:			
Shareholders of parent company		1,512	(2,887)
Non-controlling interest		1,168	(2,879)
Profit/(loss) per ordinary and preferred share from profit attributable to the shareholders of parent company – basic and diluted (in Russian Rubles per share)	22	0.0339	(0.0642)
Weighted average number of ordinary shares (in thousands)	22	42,537,972	42,885,168
Weighted average number of preference shares (in thousands)	22	2,075,149	2,075,149

(in millions of Russian Rubles unless noted otherwise)

	Six months ended 30 June 2013	Six months ended 30 June 2012 (restated)
Profit/(loss) for the period	**2,680**	**(5,766)**
Other comprehensive income, net of tax:		
Items that will not be reclassified to profit or loss		
Revaluation of property, plant and equipment	-	(715)
Remeasurements of pension benefit obligations	303	1,887
Total items that will not be reclassified to profit or loss	**303**	**1,172**
Items that may be reclassified subsequently to profit or loss		
Change in fair value of available-for-sale financial assets	(136)	(130)
Total items that may be reclassified subsequently to profit or loss	**(136)**	**(130)**
Total comprehensive income/(loss) for the period	**2,847**	**(4,724)**
Attributable to:		
Shareholders of parent company	1,593	(2,334)
Non-controlling interest	1,254	(2,390)

(in millions of Russian Rubles unless noted otherwise)

	Note	Six months ended 30 June 2013	Six months ended 30 June 2012 (restated)
CASH FLOWS FROM OPERATING ACTIVITIES:			
Profit/(loss) before income tax		**3,037**	**(7,049)**
Depreciation of property, plant and equipment	20	2,444	2,399
Loss on disposal group remeasurement and impairment of property, plant and equipment	6	-	5,428
Loss/(profit) from disposal of property, plant and equipment	20	51	(103)
Finance expense, net	21	2,295	2,028
Accrual of impairment of accounts receivable	20	592	2,908
Profit from associates		(89)	(12)
Curtailment in pension plan	20	(1,609)	-
Other income		(18)	(14)
Operating cash flows before working capital changes and income tax paid		**6,703**	**5,585**
Working capital changes:			
Increase in accounts receivable and prepayments		(1,424)	(1,593)
Decrease in inventories		1,624	1,239
Decrease in accounts payable and accruals		(2,038)	(515)
Decrease in other taxes payable		(1,169)	(593)
Increase in other non-current assets		(121)	(19)
Increase in other non-current liabilities		406	308
Income tax paid		(507)	(1,451)
Net cash generated by operating activity		**3,474**	**2,961**
CASH FLOWS FROM INVESTING ACTIVITIES:			
Purchase of property, plant and equipment		(4,755)	(7,608)
Proceeds from sale of property, plant and equipment		106	113
Proceeds from sale of promissory notes and other short-term investments		-	15
Purchase of promissory notes and other short-term investments		-	(37)
Interest received		192	348
Issue of loans and deposits placed		(2,539)	(6,439)
Proceeds from issued loans and deposits		3,921	9,810
Net cash used in investing activity		**(3,075)**	**(3,798)**
CASH FLOWS FROM FINANCING ACTIVITIES:			
Proceeds from debt		34,402	29,287
Repayment of debt		(27,657)	(21,632)
Interest paid		(2,682)	(2,347)
Finance lease payments		(388)	(512)
Net cash generated by financing activity		**3,675**	**4,796**
Increase in cash and cash equivalents		**4,074**	**3,959**
Cash and cash equivalents at the beginning of the period	**7**	**5,819**	**4,407**
Cash and cash equivalents at the end of the period	**7**	**9,893**	**8,366**

RAO Energy System of East Group
Consolidated Interim Condensed Statement of Changes in Equity (unaudited)
(in millions of Russian Rubles unless noted otherwise)

	Share capital	Treasury shares	Available-for-sale financial assets	Revaluation reserve	Revaluation of pension benefit obligations	Retained losses	Total	Non-controlling interest	Total equity
Balance as at 01 January 2012	**21,558**	**-**	**152**	**10,394**	**-**	**(14,574)**	**17,530**	**11,637**	**29,167**
Restatement due to application of IAS 19 revised	**-**	**-**	**-**	**-**	**330**	**167**	**497**	**441**	**938**
Balance as at 01 January 2012 (restated)	**21,558**	**-**	**152**	**10,394**	**330**	**(14,407)**	**18,027**	**12,078**	**30,105**
Loss for the period	-	-	-	-	-	(2,887)	(2,887)	(2,879)	(5,766)
Other comprehensive income									
Change in fair value of available-for-sale financial assets	-	-	(70)	-	-	-	(70)	(60)	(130)
Impairment of revalued property, plant and equipment	-	-	-	(365)	-	-	(365)	(350)	(715)
Remeasurements of pension benefit obligations		-	-	-	988	-	988	899	1,887
Total other comprehensive income	-	-	(70)	(365)	988	-	553	489	1,042
Total comprehensive income for the period	-	-	(70)	(365)	988	(2,887)	(2,334)	(2,390)	(4,724)
Shares issue	1,159	(410)	-	-	-	-	749	-	749
Transfer of revaluation reserve to retained earnings	-	-	-	(46)	-	46	-	-	-
Dividends declared	-	-	-	-	-	-	-	(24)	(24)
Balance as at 30 June 2012 (restated)	**22,717**	**(410)**	**82**	**9,983**	**1,318**	**(17,248)**	**16,442**	**9,664**	**26,106**
Balance as at 01 January 2013 (restated) (Note 2)	**22,717**	**(410)**	**82**	**8,518**	**1,150**	**(16,930)**	**15,127**	**8,957**	**24,084**
Profit for the period	-	-	-	-	-	1,512	1,512	1,168	2,680
Other comprehensive income									
Change in fair value of available-for-sale financial assets	-	-	(82)	-	-	-	(82)	(54)	(136)
Remeasurements of pension benefit obligations	-	-	-	-	163	-	163	140	303
Total other comprehensive income	-	-	(82)	-	163	-	81	86	167
Total comprehensive income for the period	**-**	**-**	**(82)**	**-**	**163**	**1,512**	**1,593**	**1,254**	**2,847**
Transfer of revaluation reserve to retain earnings	-	-	-	(12)	-	12	-	-	-
Dividends declared	-	-	-	-	-	-	-	(4)	(4)
Balance as at 30 June 2013	**22,717**	**(410)**	**-**	**8,506**	**1,313**	**(15,406)**	**16,720**	**10,207**	**26,927**

Note 1. RAO Energy System of East Group and its Operations

The Open Joint Stock Company RAO Energy System of East (hereinafter referred to as “the Company”) was established on 1 July 2008 as a result of the final stage of reorganization of Russian Open Joint Stock Company for Energy and Electrification Unified Energy System of Russia (hereinafter referred to as “RAO UES”) through a spin-off in accordance with the decision approved by the Extraordinary General Meeting of Shareholders of RAO UES on 26 October 2007. As a result of the reorganization, the Company became a shareholder of a number of energy companies in the Far East region of Russia and a number of energy retail companies and non-core companies that were transferred to the Company according to the separation balance sheet. The consolidated interim condensed financial information presents the financial performance of the Company and its subsidiaries (together referred to as the “Group” or “RAO Energy System of East Group”). The Group’s principal subsidiaries are presented in Note 3.

The Company was incorporated and is domiciled in the Russian Federation. The Company was set up in accordance with Russian regulations.

In February 2013 Government paid additional share issue of OJSC RusHydro by shares of the Company. As a result as at 30 June 2013 OJSC RusHydro owns 74.91 percent of the Company (as at 31 December 2012 65.75 percent). The ultimate controlling party is the Russian Federation. Related party transactions are disclosed in Note 5.

The shares of the Company are traded on the Moscow Stock Exchange.

The Group’s principal business activities are:

- electricity and heat generation;
- electricity and heat distribution;
- electricity and heat retail;
- electricity wholesale.

The Company’s registered office is located at 46, Leningradskaya str., Khabarovsk, Russia, 680021.

The Group operates in the Far East Federal region, which comprises Republic of Sakha (Yakutiya), Kamchatka territory, Primorye territory, Khabarovsk territory, Amur region, Magadan region, Sakhalin region, Evreiskaya autonomous district and Chukotka autonomous district and also in the Khanty-Mansi and Yamalo-Nenets autonomous districts.

Relations with the State and current regulation. Many consumers of electricity and heat supplied by the Group are controlled by or affiliated with the Russian Federation. Moreover, the Russian Federation controls a number of fuel suppliers and suppliers of other materials for the Group (Note 5).

The Government affects the Group’s operations through:

- tariff regulation within wholesale electricity and capacity as well as retail electricity and heat markets;
- ratification of the Group’s investment programs, including volume and sources of their financing, control over their implementation;
- existing antimonopoly regulation.

The Russian Federation directly influences the activities of the Group by regulating the wholesale purchases of electricity via the Federal Tariff Service (hereinafter, “FTS”) and the retail sale of electricity, capacity and heat via executive bodies of constituents of the Russian Federation in charge of state price (tariffs) regulation. The activities of generating and grid companies (except operating within technologically isolated territories of electric power system) are operated by OJSC System Operator of the Unified Energy System (hereinafter, “SO UES”) to maintain the effective operation of the electricity market.

Tariffs on electricity sold by the Group’s energy companies are set by regional regulating authorities based on maximum possible tariffs approved by FTS.

Tariffs on heat sold by the Group’s energy companies to all types of consumers are set by regional regulating authorities of the Russian Federation constituents in charge of state tariffs regulation.

Operating environment. The economy of Russian Federation has some characteristics of an emerging economy. The tax, currency and customs legislation of Russian Federation continues to develop and is subject to varying interpretations (Note 23).

Management determined impairment provisions considering the economic situation and outlook at the end of the reporting period. The Group's assets are tested for impairment using the "incurred loss" model required by the applicable accounting standards. These standards require recognition of impairment losses for receivables that arose from past events and prohibit recognition of impairment losses that could arise from future events, no matter how probable those future events are. Future economic situation and regulatory environment can differ from existing expectations of management.

Management is unable to predict all developments in the economic environment which could have an impact on the Group's operations and consequently what effect, if any, they could have on the financial position of the Group. Management believes it is taking all the necessary measures to support the sustainability and development of the Group's business.

Seasonality of business. The demand for the Group's heat and electricity generation and supply depends on weather conditions and the season. Heat and electricity production by the heat generation assets, is significantly higher in autumn and in winter than in spring and in summer. The seasonal nature of heat and electricity generation has a significant influence on the volume of fuel consumed by heat generation assets and electricity purchased by the Group.

Liquidity risk. As at 30 June 2013 current liabilities of the Group exceeded its current assets (excluding assets and liabilities of a disposal group classified as held for sale) by RR 3,057 million (as at 31 December 2012 by RR 9,597 million).

The Group manages the liquidity risk to ensure meeting its obligations under various scenarios covering both normal and more severe market conditions.

The Group maintains its current liquidity position and covers the liquidity shortage through following instruments:

- tariffs for electricity and heat are set on cost plus basis, which allows to cover major expenses of the Group's entities;
- the Group receives continuing strong support from Government in the form of grants received for compensation of low electricity tariff (Note 19);
- the Group considers the possibility of restructuring of current borrowings and loans to postpone the payments and increase liquidity;

Note 2. Summary of significant accounting policies and new accounting pronouncements

Statement of compliance. This Consolidated Interim Condensed Financial Information has been prepared in accordance with and complies with IAS 34, Interim Financial Reporting and should be read in conjunction with the annual Consolidated Financial Statements as at and for the year ended 31 December 2012, which have been prepared in accordance with International Financial Reporting Standards (IFRS).

This Consolidated Interim Condensed Financial Information is unaudited and does not contain certain information and disclosures required in annual IFRS financial statements. Disclosures duplicating information included in the annual Consolidated Financial Statements as at and for the year ended 31 December 2012 have been omitted or condensed.

Accounting policy. The accounting policies followed in the preparation of this Consolidated Interim Condensed Financial Information are consistent with those applied in the annual Consolidated Financial Statements as at and for the year ended 31 December 2012 except changes described below:

New standards and interpretations effective since 1 January 2013.

IFRS 10, Consolidated financial statements. Under IFRS 10, subsidiaries are all entities (including structured entities) over which the Group has control. The Group controls an entity when it has power over an entity, is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect these returns through its power over the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the group. They are deconsolidated from the date when control ceases.

(in millions of Russian Rubles unless noted otherwise)

The impact of the adoption of this standard has not been significant with respect to this Condensed Consolidated Interim Financial Information.

IFRS 11, Joint arrangements. Under IFRS 11 Investments in joint arrangements are classified either as joint operations or joint ventures, depending on the contractual rights and obligations each investor has rather than the legal structure of the joint arrangement.

The impact of the adoption of this standard has not been significant with respect to this Condensed Consolidated Interim Financial Information.

IFRS 13, Fair value measurement. IFRS 13 measurement and disclosure requirements are applicable for the annual period ended 31 December 2013. The Group has included the disclosures required by IAS 34 para 16A(j) in Note 24.

IAS 19, Employee benefits. Group applied the amendments to IAS 19 retrospectively in accordance with the transition provisions of the standard. Amended IAS 19 makes significant changes to the recognition and measurement of defined benefit pension expenses and to disclosures of all employee benefits. The material impacts of IAS 19 (revised) on the Group's condensed consolidated interim financial information are as follows:

- "Actuarial gains and losses" are renamed "remeasurements" and now are recognized immediately in "other comprehensive income" (OCI) and thus, will no longer be deferred using the corridor approach or recognised in profit or loss;
- Past-services costs are recognized immediately though profit and loss when they occur;
- The annual expense for the funded benefit plan now includes net interest expense or income, calculated by applying the discount rate to the net defined benefit asset or liability. This replaces the finance charge and expected return on plan assets.

The resulting impacts on the Group's consolidated financial statements are presented below:

	31 December 2012	**Recalculation due to IAS 19 amendments**	**31 December 2012 (restated)**
Deferred tax assets	314	6	320
Assets of disposal group classified as held for sale	28,954	(475)	28,479
Total effect on assets		**(469)**	
Retained losses and other reserves	(17,098)	1,400	(15,698)
Non-controlling interest	7,768	1,189	8,957
Total effect on equity		**2,589**	
Deferred tax liabilities	2,200	(41)	2,159
Other non-current liabilities	9,969	(2,676)	7,293
Liabilities of disposal group classified as held for sale	16,394	(341)	16,053
Total effect on liabilities		**(3,058)**	

(in millions of Russian Rubles unless noted otherwise)

	Six months ended 30 June 2012	Recalculation due to IAS 19 amendments	Six months ended 30 June 2012 (restated)
Expenses	(72,201)	39	(72,162)
Loss on disposal group remeasurement and impairment of property, plant and equipment	(4,953)	(475)	(5,428)
Operating loss	(4,597)	(436)	(5,033)
Finance cost	(2,443)	11	(2,432)
Loss before income tax	(6,624)	(425)	(7,049)
Total income tax benefit	785	498	1,283
Loss for the period	(5,839)	73	(5,766)
Attributable to:			
Shareholders of parent company	(2,943)	56	(2,887)
Non-controlling interest	(2,896)	17	(2,879)
Remeasurements of pension benefit obligations	-	1,887	1,887
Total comprehensive loss for the period	(6,684)	1,960	(4,724)
Attributable to:			
Shareholders of parent company	(3,378)	1,044	(2,334)
Non-controlling interest	(3,306)	916	(2,390)
Basic and diluted loss per ordinary and preferred share attributable to the owners of the Company (in RR per share)	(0.0655)	0.0013	(0.0642)

The effect of the change in accounting policy on the Consolidated Interim Condensed Statement of Cash Flows was immaterial.

Other standards and interpretations.

Certain new standards and interpretations disclosed in Consolidated Financial Statements as at and for the year ended 31 December 2012 are applicable for the annual periods beginning on 1 January 2014 and were not early adopted by the Group.

In addition from April till June 2013 amendments to IAS 36 – Recoverable amount disclosures for non-financial assets and amendments to IAS 39 – Novation of Derivatives and Continuation of Hedge Accounting were published. Amendments are effective for the periods beginning after 1 January 2014 and were not early adopted by the Group.

Other new standards, amendments and interpretations effective for the periods beginning after 1 January 2014 and later have no effect on the Consolidated Interim Condensed Financial Information.

Reclassifications. Certain reclassifications have been made to prior period data to conform to the current period presentation. These reclassifications are not material.

Income tax expense. Income tax expense is recognised based on the management's best estimate of the weighted average annual income tax rate expected for the full financial year.

Critical accounting estimates and judgements. The preparation of Consolidated Interim Condensed Financial Information requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates. In preparing this Consolidated Interim Condensed Financial Information, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the Consolidated Financial Statements as at and for the year ended 31 December 2012 with the exception of changes in estimates that are required in determining the provision for income taxes (Note 13).

(in millions of Russian Rubles unless noted otherwise)

Note 3. Principal subsidiaries

All subsidiaries are incorporated and operate in the Russian Federation. The following are the principal subsidiaries as at 30 June 2013 and 31 December 2012:

	30 June 2013		31 December 2012	
Name	**Ownership %**	**Voting %**	**Ownership %**	**Voting %**
OJSC DEK	51.08	51.13	51.08	51.13
OJSC DGK (subsidiary of OJSC DEK)	51.08	100.00	51.08	100.00
OJSC DRSK (subsidiary of OJSC DEK)	51.08	100.00	51.08	100.00
Isolated energy systems:				
OJSC Kamchatskenergo	98.74	98.74	98.74	98.74
OJSC Magadanenergo	49.00	64.39	49.00	64.39
OJSC Yakutskenergo*	49.37	49.37	49.37	57.63
OJSC Sakhalinenergo	55.55	55.55	55.55	55.55

* Control is based on the ability to secure a majority of votes on the shareholders meeting.

Changes in Group structure

As at 30 June 2013 due to additional share issue Group's share in OJSC Sakhalinskaya energy company has decreased to 9.90 percent. OJSC Sakhalinskaya energy company is recognised as associate company to the Group as at 30 June 2013 as the Company has its representative on the board of directors of OJSC Sakhalinskaya energy company, participates in policy-making processes and provides essential technical information related to capital construction activities and operation of generating facilities.

Note 4. Segment information

Chief Operating decision maker (hereinafter, "CODM") of the Group generally analyses information by the groups of operations which are consolidated in the following separate reportable segments:

- Segment 1 - OJSC DEK Group's segment (including OJSC DGK, OJSC DRSK and OJSC DEK subsidiaries) consists of companies that generate electricity and heat and provide transportation, distribution, construction and repair services in the Far East region.
- Segment 2 - OJSC Kamchatskenergo segment represents subsidiaries that generate electricity and heat and provide transportation and distribution in the Kamchatka territory.
- Segment 3 - OJSC Magadanenergo segment represents subsidiaries that generate electricity and heat and provide transportation and distribution services in the Magadan region and Chukotka autonomous district.
- Segment 4 - OJSC Sakhalinenergo segment represents subsidiaries that generate electricity and heat and provide transportation and distribution in the Sakhalin region.
- Segment 5 - OJSC Yakutskenergo segment represents subsidiaries that generate electricity and heat and provide transportation and distribution services in the Republic of Sakha (Yakutiya).

Included in Segment 1 is OJSC DRSK that was classified as a disposal group (Note 11).

The Group also includes entities supporting Group's operations which are not considered as separate segments by CODM. These entities render financial, managerial, repair and maintenance and other (such as educational, recreation, etc.) services to the Group and external parties.

CODM believes that EBITDA is most suitable measurement for segment performance assessing, as it allows to assess dynamic of profit without influence of one-of transactions.

Segment performance and EBITDA (RSA) is evaluated based on gross profit or loss and is measured under RSA which differs significantly from the gross profit or loss in the IFRS consolidated financial statements. The differences between the measurements and presentation of reportable segment's profit or losses, assets and liabilities and Group's profit and losses, assets and liabilities are due to in segment information:

- income tax is not allocated to the segments;
- liabilities for the Group's pension obligations are not recognized;
- provisions for accounts receivable are recognized based on management judgment and availability of information rather than based on the incurred loss model prescribed in IAS 39;
- investments in subsidiaries are not consolidated, investments in associates are not accounted for using the equity method;
- impairment of property, plant and equipment is not considered;
- property, plant and equipment are valued at historic cost net of accumulation depreciation;
- other intercompany assets and liabilities balances are not eliminated.

Transactions between the operating segments are made on normal commercial terms and conditions. Sales between segments are carried out at arm's length.

(in millions of Russian Rubles unless noted otherwise)

Information about reportable segment profit or loss, assets and liabilities

Segment information for the reportable segments for the six months ended 30 June 2013 and as at 30 June 2013 is set out below:

	Segment 1	Segment 2	Segment 3	Segment 4	Segment 5	Other	Reconciliation	Total
Six months ended 30 June 2013								
External revenue	43,908	5,487	4,968	3,824	10,946	903	397	70,433
Revenue from other segments	1,965	14	96	16	226	683	(3,000)	-
Total revenue	**45,873**	**5,501**	**5,064**	**3,840**	**11,172**	**1,586**	**(2,603)**	**70,433**
EBITDA*	**3,385**	**593**	**(252)**	**574**	**1,705**	**306**	**410**	**6,721**
Capital expenditure**	1,937	107	384	244	1,291	583	700	5,246
As at 30 June 2013								
Total segment assets	**112,235**	**14,193**	**10,023**	**8,843**	**39,908**	**2,705**	**(52,253)**	**135,654**
Investments in equity accounted investees	-	-	1	149	-	717	158	1,025
Total segment liabilities	**69,817**	**9,293**	**3,902**	**5,308**	**20,123**	**1,022**	**(738)**	**108,727**

Segment information for the reportable segments for the six months ended 30 June 2012 and as at 31 December 2012 is set out below:

	Segment 1	Segment 2	Segment 3	Segment 4	Segment 5	Other	Reconciliation	Total
Six months ended 30 June 2012								
External revenue	44,003	5,467	4,423	3,937	10,039	1,042	(1,721)	67,190
Revenue from other segments	2,555	-	104	9	230	519	(3,417)	-
Total revenue	**46,558**	**5,467**	**4,527**	**3,946**	**10,269**	**1,561**	**(5,138)**	**67,190**
EBITDA*	**1,931**	**215**	**(134)**	**593**	**2,004**	**(35)**	**1,025**	**5,599**
Capital expenditure**	3,000	369	216	655	1,087	1,841	(412)	6,756
As at 31 December 2012								
Total segment assets	**111,906**	**14,153**	**10,166**	**8,349**	**38,285**	**2,683**	**(55,018)**	**130,524**
Investments in equity accounted investees	-	-	1	149	-	717	70	937
Total segment liabilities	**66,798**	**9,396**	**3,595**	**4,970**	**18,561**	**1,001**	**2,119**	**106,440**

* *EBITDA is determined as earnings before interest, tax, depreciation and amortisation and increased by the amount of loss (reduced by the amount of income) from revaluation of financial investments and others non-cash items.*

*** Capital expenditure represents additions to property, plant and equipment and construction in progress under RSA, including advances issued to construction companies and suppliers of property, plant and equipment.*

(in millions of Russian Rubles unless noted otherwise)

Reconciliation of reportable segment revenues, profit or loss

	Six months ended 30 June 2013	Six months ended 30 June 2012 (restated)
EBITDA (RSA) of the reportable segments	**6,311**	**4,575**
Reconciliation from RSA to IFRS:		
Loss from disposal of property, plant and equipment (RSA)	(100)	(86)
(Reversal)/accrual of allowance for impairment of trade and other receivables	(219)	1,754
Pension benefit obligations	(85)	113
Finance leases expenses	370	416
Net difference in the value of fixed assets and construction in progress	2	191
Additional government grants	472	245
Provision for unused vacations and travel expenses for holidays	(8)	(125)
Derecognition of reserve for energy transportation	-	211
Write-off of revenue not accepted by the contractor (DRSK)	-	(1,743)
Other reclassifications and adjustments	(22)	48
EBITDA (IFRS) of the reportable segments	**6,721**	**5,599**
Accrual of allowance for impairment of trade and other receivables	(592)	(2,908)
Impairment losses on property, plant and equipment	-	(5,428)
Depreciation of PPE	(2,444)	(2,399)
Curtailment in pension plan	1,609	-
Loss/(income) from disposal of fixed assets (IFRS)	(51)	103
Operating income/(loss)	**5,243**	**(5,033)**
Finance income	364	404
Finance expenses	(2,659)	(2,432)
Share of results of associates	89	12
Income/(loss) before income tax	**3,037**	**(7,049)**

For the six months ended 30 June 2013 adjustments related to reconciliation of external revenue by the reportable segments, calculated under RSA, in accordance with IFRS are not material either individually or collectively. For the six months ended 30 June 2012 adjustments mainly related to write-off of revenue of OAO DRSK, not accepted by the contractor.

Note 5. Related party transactions

Parties are generally considered to be related if they are under common control or if one party has the ability to control the other party or can exercise significant influence or joint control over the other party in making financial and operational decisions, as described by IAS 24, *Related Parties Disclosure*. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form.

Government-related entities. In the normal course of business the Group enters into transactions with the entities controlled by the Government. The Group had transactions during the six months ended 30 June 2013 and 30 June 2012 and balances outstanding as at 30 June 2013 and 31 December 2012 with the following government-related banks: OJSC Sberbank of Russia, OJSC Gazprombank, OJSC Bank of Moscow etc. (Note 14). Loans are provided at commercial terms.

The Group sells electricity, capacity and heat to government-related entities. Prices for such electricity and capacity sales are based on tariffs set by FTS and Regional Energy Commissions. The Group’s sales to government-related entities comprised approximately 38 percent of total sales for the six months ended 30 June 2013 (for the six months ended 30 June 2012: approximately 36 percent). The Group’s purchases from government-related entities comprised approximately 23 percent of total expenses on purchased for the six months ended 30 June 2013 (for the six months ended 30 June 2012: approximately 21 percent).

(in millions of Russian Rubles unless noted otherwise)

Transactions with Key management of the Group. Compensation and bonuses are paid to the members of the Management Board of the Company and the major subsidiaries for their services in full time management positions. The compensation is made up of a contractual salary and performance bonus depending on the results of the work for the period based on key performance indicators. The key performance indicators are approved by the Board of Directors.

Fees, compensation or allowances to the members of the Board of Directors of the Company and the major subsidiaries are paid for attending Board meetings.

Major part of compensation for Key management personnel is generally short-term excluding future payments under pension plans with defined benefits. Defined benefit payments to Key management of the Group are calculated based on the same terms as for the other employees.

Short-term remuneration paid to the key management of the Group for the six months ended 30 June 2013 was RR 292 million (for the six months ended 30 June 2012: RR 249 million).

Parent company and entities under common control. In the normal course of business the Group enters into transactions with the OJSC RusHydro and entities under common control.

At 30 June 2013 and at 31 December 2012 the outstanding balances with entities controlled by OJSC RusHydro were as follows:

	30 June 2013	31 December 2012
Trade and other receivables	34	35
Trade and other payables	698	1,005
Current debt and current portion of non-current debt	754	58
Non-current debt	7,500	8,000

The income and expense items with entities controlled by OJSC RusHydro:

	Six months ended 30 June 2013	Six months ended 30 June 2012
Other revenue	241	102
Expenses	3,625	3,335
Finance expenses	408	-

The above balances include the following amounts of transactions and balances with parent company OJSC RusHydro:

	30 June 2013	31 December 2012
Trade and other receivables	3	3
Trade and other payables	281	564
Current debt and current portion of non-current debt	754	58
Non-current debt	7,500	8,000

The income and expense items with parent company OJSC RusHydro:

	Six months ended 30 June 2013	Six months ended 30 June 2012
Other revenue	2	3
Expenses	2,683	2,550
Finance expenses	408	-

(in millions of Russian Rubles unless noted otherwise)

Associates.

At 30 June 2013 and at 31 December 2012 the outstanding balances with associates were as follows:

	30 June 2013	31 December 2012
Trade and other receivables	343	89
Trade and other payables	47	-

The income and expense items with associates:

	Six months ended 30 June 2013	Six months ended 30 June 2012
Revenue	1,272	380
Expenses	13	-

(in millions of Russian Rubles unless noted otherwise)

Note 6. Property, plant and equipment

Movements in the carrying amount of property, plant and equipment were as follows:

Cost	Production buildings	Facilities	Machinery and equipment	Construction in progress	Other	Total
Opening balance as at 1 January 2013	**21,263**	**29,128**	**30,787**	**11,095**	**5,274**	**97,547**
Additions	37	57	163	4,671	318	**5,246**
Transfers	89	530	793	(1,451)	39	**-**
Disposals	(290)	(18)	(38)	(43)	(40)	**(429)**
Closing balance as at 30 June 2013	**21,099**	**29,697**	**31,705**	**14,272**	**5,591**	**102,364**
Accumulated depreciation (including impairment)						
Opening balance as at 1 January 2013	**(9,135)**	**(15,579)**	**(15,942)**	**(2,619)**	**(1,908)**	**(45,183)**
Depreciation charge	(290)	(657)	(1,213)	-	(357)	(2,517)
Transfers	(5)	(69)	(84)	164	(6)	-
Disposals	87	9	22	8	20	146
Closing balance as at 30 June 2013	**(9,343)**	**(16,296)**	**(17,217)**	**(2,447)**	**(2,251)**	**(47,554)**
Net book value as at 30 June 2013	**11,756**	**13,401**	**14,488**	**11,825**	**3,340**	**54,810**
Net book value as at 1 January 2013	**12,128**	**13,549**	**14,845**	**8,476**	**3,366**	**52,364**

Opening balance as at 1 January 2012	**21,198**	**27,778**	**24,307**	**10,326**	**4,602**	**88,211**
Impairment of revaluated property plant and equipment	(256)	(149)	(489)	-	-	**(894)**
Additions	11	297	603	5,678	167	**6,756**
Transfers	134	569	831	(1,590)	56	**-**
Disposals	(17)	(4)	(144)	(97)	(387)	**(649)**
Closing balance as at 30 June 2012	**21,070**	**28,491**	**25,108**	**14,317**	**4,438**	**93,424**
Accumulated depreciation (including impairment)						
Opening balance as at 1 January 2012	**(8,186)**	**(12,842)**	**(11,705)**	**(3,257)**	**(2,550)**	**(38,540)**
Impairment charge	(498)	(16)	(565)	(734)	(68)	**(1,881)**
Depreciation charge	(266)	(549)	(1,393)	-	(278)	**(2,486)**
Transfers	(45)	(133)	(307)	511	(26)	**-**
Disposals	5	4	125	94	208	**436**
Closing balance as at 30 June 2012	**(8,990)**	**(13,536)**	**(13,845)**	**(3,386)**	**(2,714)**	**(42,471)**
Net book value as at 30 June 2012	**12,080**	**14,955**	**11,263**	**10,931**	**1,724**	**50,953**
Net book value as at 1 January 2012	**13,012**	**14,936**	**12,602**	**7,069**	**2,052**	**49,671**

The Group leases equipment under a number of finance lease agreements. At the end of each of the leases the Group has the option to purchase the equipment at a beneficial price. As at 30 June 2013 the net book value of leased equipment was RR 1,770 million (31 December 2012: RR 1,067 million). The leased equipment is pledged as a security for the lease obligation.

(in millions of Russian Rubles unless noted otherwise)

Note 7. Cash and cash equivalents

	30 June 2013	31 December 2012
Cash at bank	5,417	2,769
Cash equivalents	4,375	3,003
Cash in hand	16	9
Total cash and cash equivalents	**9,808**	**5,781**

Cash equivalents held as at 30 June 2013 and 31 December 2012 comprised short-term bank deposits with original maturities of three months or less that are subject to an insignificant risk of changes in value.

As at 30 June 2013 the line Cash and cash equivalents in the Consolidated Interim Condensed Statement of Cash Flows included RR 85 million of cash and cash equivalents held by disposal group classified as held for sale (31 December 2012: RR 38 million).

Note 8. Accounts receivable and prepayments

	30 June 2013	31 December 2012
Trade receivables (Net of provision for impairment of accounts receivable of RR 7,207 million as at 30 June 2013 and RR 6,297 million as at 31 December 2012)	15,162	15,058
Advances to suppliers and prepayments (Net of provision for impairment of accounts receivable of RR 137 million as at 30 June 2013 and RR 119 million as at 31 December 2012)	4,185	3,549
Value added tax recoverable	1,601	1,781
Income tax receivables	553	415
Other receivables (Net of provision for impairment of accounts receivable of RR 616 million as at 30 June 2013 and RR 1,044 million as at 31 December 2012)	1,243	1,044
Total accounts receivable and prepayments	**22,744**	**21,847**

The Group does not hold any accounts receivable pledged as collateral.

Note 9. Inventories

	30 June 2013	31 December 2012
Fuel	10,216	12,430
Materials and supplies	4,120	3,857
Spare parts	1,104	1,041
Other materials	424	412
Total inventories, gross	**15,864**	**17,740**
Provision for inventory obsolescence	(79)	(70)
Total inventories	**15,785**	**17,670**

Note 10. Other current assets

	30 June 2013	31 December 2012
Current deposits	-	1,366
Other short-term investments	183	186
Total other current assets	**183**	**1,552**

Note 11. Assets and liabilities of a disposal group classified as held for sale

The resolution of the Russian Government No. 1174-p dated 07 July 2011 stipulated integration of grid assets of OJSC DRSK (Group's company) into OJSC FGC UES. The decree of the Russian President No. 1567 dated 22 November 2012 defined the structure of grid system – the foundation of unified holding company OJSC Russian Grids, with control over OJSC FGC UES. In connection with the creation unified holding company OJSC Russian Grids in 2013 the integration of OJSC DRSK into OJSC FGC UES was slowed, however, as at 30 June 2013 probability of OJSC DRSK shares transfer to OJSC FGC UES is still assessed as high, the Group continues classifying the equity investments in OJSC DRSK as assets of disposal group held for sale.

Assets and liabilities of disposal group were remeasured to the lower of carrying amount and fair value less cost to sell. As result of subsequent remeasurement impairment loss in RR 3,547 million was recognised for six months ended 30 June 2012 and disclosed within line Loss on disposal group remeasurement and impairment of property, plant and equipment of Consolidated Interim Condensed Income Statement. For six months ended 30 June 2013 carrying amount of assets and liabilities of disposal group did not exceed its fair value and impairment loss was not recognized.

Note 12. Equity

		In thousands of Russian Rubles		
	Number of issued and fully paid shares (in thousands)	**Ordinary shares**	**Preference shares**	**Total share capital**
As at 31 December 2012	45,433,972	21,679,411	1,037,575	22,716,986
As at 30 June 2013	45,433,972	21,679,411	1,037,575	22,716,986

Company was established on 1 July 2008 and as at 30 June 2013 and as at 31 December 2012 all Company's shares were fully paid (Note 1).

Nominal value per each share equal 0.5 RR for ordinary share and 0.5 RR for preference share.

Ordinary shares and preference shares. The holders of ordinary shares are entitled to receive dividends as declared and are entitled to one vote per share at shareholders meetings of the Company.

Holders of preference shares are entitled to receive annual dividends. Preference shares are entitled to a minimum annual dividend of 10 percent of net statutory profit of the Company divided by number of shares which constitute 25 percent from equity of the Company on the date of state registration of the Company as a legal entity.

The amount of dividends paid on each preference share may not be less than the amount of dividends paid on each ordinary share. If the preferred dividends are not paid or are paid not in full, then the preference shares give their holders the right to vote on all matters within the competence of the general meeting of shareholders, since the meeting following the annual meeting, which, irrespective of the reasons it was decided not to pay dividends or decided on partial payment of preferred dividends. Such a voice is terminated with the first payment of dividends on such shares in full.

Dividends. In accordance with Russian legislation the Company's distributable reserves are limited to the balance of accumulated retained earnings as recorded in the Company's statutory financial statements prepared in accordance with RSA. For the six months ended 30 June 2013 the Company had retained loss of RR 3,200 million under RSA, (for the six months ended 30 June 2012 such loss equalled RR 2,674 million). Dividends were not declared and paid.

Note 13. Income tax

Income tax expense is recognised based on the management's best estimate of the weighted average annual income tax rate expected for the full financial year. The tax effect of the exceptional or one-off items has not been included in the estimation of the weighted average annual income tax rate. The estimated average annual effective income tax rate used for the six months ended 30 June 2013 was 23 percent (for the six months ended 30 June 2012: 24 percent).

	Six months ended 30 June 2013	**Six months ended 30 June 2012**
Current income tax expense	(245)	(106)
Deferred income tax expense	(112)	1,389
Total income tax (expense)/benefit	**(357)**	**1,283**

(in millions of Russian Rubles unless noted otherwise)

Note 14. Current and non-current debt

Non-current debt

	Year of maturity	30 June 2013	31 December 2012
OJSC Sberbank of Russia	2013-2016	12,840	14,553
OJSC Bank of Moscow	2013-2015	8,519	7,717
OJSC RusHydro	2014-2021	8,000	8,000
OJSC Gasprombank	2013-2016	5,407	3,494
OJSC AKB Rosbank	2013-2015	5,221	6,132
Unsecured bonds issued (OJSC Yakutskenergo)	2013	3,000	3,002
OJSC Asian-Pacific Bank	2014-2015	474	274
OJSC NOMOS-BANK	2014	380	380
Other	2013-2024	1,126	2,027
Finance lease liabilities		2,043	1,448
Total		**47,010**	**47,027**
Current portion of loans and borrowings		(14,012)	(21,775)
Current finance lease liabilities		(682)	(764)
Total Non-current borrowings		**32,316**	**24,488**

Current debt

	30 June 2013	31 December 2012
OJSC Sberbank of Russia	5,567	2,616
OJSC Gasprombank	3,572	210
OJSC AKB Rosbank	3,437	1,920
OJSC Nomos-Regiobank	117	219
Other	411	644
Current portion of loans and borrowings	14,012	21,775
Current finance lease liabilities	682	764
Total current borrowings and current part of non-current borrowings	**27,798**	**28,148**

Currency of all non-current and current borrowings is Russian Rubles.

As at 30 June 2013 and 31 December 2012 some of the Group’s credit contracts were subject to covenant clauses, whereby the Group was required to meet certain key performance indicators. The Group did not fulfil some of the requirements. The balances on such credit contracts as at 30 June 2013 and 31 December 2012 are not material. Before the 30 June 2013 and 31 December 2012 management received a covenant waiver from the bank confirming absence of intention to request early repayment of loans.

Non-current debt maturity (excluding finance lease liabilities)	30 June 2013	31 December 2012
Between one and two years	11,548	5,909
Between two and three years	13,425	11,390
Between three and four years	1,055	1,291
Between four and five years	1,050	1,022
After five years	3,877	4,192
Total	**30,955**	**23,804**

(in millions of Russian Rubles unless noted otherwise)

Finance lease liabilities. Minimum lease payments under finance leases and their present values are as follows:

	Due in 1 year	Due between 2 and 5 years	Due after 5 years	Total
Minimum lease payments at 30 June 2013	**704**	**1,826**	**29**	**2,559**
Less future interest charges	(22)	(479)	(15)	(516)
Present value of minimum lease payments at 30 June 2013	**682**	**1,347**	**14**	**2,043**
Minimum lease payments at 31 December 2012	**843**	**821**	**-**	**1,664**
Less future interest charges	(79)	(137)	-	(216)
Present value of minimum lease payments at 31 December 2012	**764**	**684**	**-**	**1,448**

Note 15. Other non-current liabilities

	30 June 2013	31 December 2012
Pension benefit obligations	4,417	5,884
Reserve for ash dump	617	618
Other non-current liabilities	1,038	791
Total other non-current liabilities	**6,072**	**7,293**

Other non-current liabilities include non-current advances received under the contracts of technological connection to the grids, in the amount of RR 734 million as at 30 June 2013 and RR 475 million as at 31 December 2012.

Principal actuarial assumptions as at 30 June 2013 were the same as those that applied to the Consolidated Financial Statements as at 31 December 2012 with the exception of changes in discount rate, which increased up to 7.80% as at 30 June 2013 (as at 31 December 2012: 7.00%).

As a result following movements in net liability occurred:

	30 June 2013	31 December 2012
Fair value of plan assets	(120)	(185)
Present value of defined benefit obligations	4,537	6,069
Net liability	**4,417**	**5,884**

On 29 March 2013, OJSC DGK decided to cancel the defined benefit pension plan. The pension liability of cancelled plan was RR 2,458 million. As a consequence of defined benefit pension plan cancellation was the RR 315 million growth of one time retirement payments liabilities and the RR 534 million growth of periodical retirement payments liabilities. These payments were included in collective agreement and were alternatives for defined benefit pension plan. As a result the Group recognized RR 1,609 million curtailment gain for six months ended 30 June 2013 (Note 20).

Note 16. Accounts payable and accruals

	30 June 2013	31 December 2012
Trade payables	9,263	11,443
Advances received	5,215	6,161
Settlements with personnel	4,291	4,157
Dividends payable	22	19
Other accounts payable	1,399	1,407
Total accounts payable and accruals	**20,190**	**23,187**

All accounts payable nominated in Russian Rubles.

Payables to suppliers of property, plant and equipment of RR 786 million (31 December 2012: RR 1,065 million) included in current accounts payable.

(in millions of Russian Rubles unless noted otherwise)

Note 17. Other taxes payable

	30 June 2013	31 December 2012
Value added tax	1,292	2,766
Social contribution	1,378	1,109
Property tax	394	331
Other taxes	302	571
Total other taxes payable	**3,366**	**4,777**

Note 18. Revenue

	Six months ended 30 June 2013	Six months ended 30 June 2012
Sales of electricity and capacity	44,369	43,065
Heat and hot water sales	19,244	18,365
Other revenue	6,820	5,760
Total revenue	**70,433**	**67,190**

Other revenue mainly includes revenue from transportation of electricity and heat, repair and construction services, technological connection, resale of goods, rentals and communication services.

Note 19. Government grants

In accordance with Federal government law No. 371 dated 30 November 2011 About Federal budget for 2012-2014 and subdivisions of the Russian Federation decrees some subsidiaries are entitled to government subsidies. These government subsidies appropriated for disposition of territory cross-subsidization for the electricity tariffs, compensation of the difference between approved economically viable electricity and heat tariffs and actual reduced tariffs and for compensation of losses on purchased fuel. During the six months ended 30 June 2013 the Group received government subsidies in amount of RR 5,408 million (for the six months ended 30 June 2012 in the amount of RR 5,367 million) in the following subsidised territories: Kamchatka territory, Republic of Sakha (Yakutiya), Magadan region and other Far East regions.

(in millions of Russian Rubles unless noted otherwise)

Note 20. Expenses

	Six months ended 30 June 2013	Six months ended 30 June 2012
Fuel expenses	24,332	24,984
Employee benefit expenses (including payroll taxes and pension benefit expenses)	20,295	19,130
Electricity distribution expenses	6,446	6,109
Purchased electricity and capacity	4,766	4,302
Other materials	3,257	3,192
Depreciation of property, plant and equipment	2,444	2,399
Third parties services, including:		
Purchase and transportation of heat power	1,476	1,413
Services of subcontracting companies	1,252	469
Repairs and maintenance	804	982
Rent	620	648
Security expenses	570	532
Transportation expenses	421	278
Services of SO-CDU, NP Council Market, CFS	340	311
Consulting, legal and information expenses	291	412
Agency expenses	261	242
Insurance cost	105	110
Other third parties services	1,094	1,019
Taxes other than income tax	932	815
Water usage expenses	894	872
Accrual of impairment for accounts receivable, net	592	2,908
Social charges	202	283
Loss / (profit) on disposal of property, plant and equipment, net	51	(103)
Insurance indemnity	(9)	(87)
Curtailment in pension plan (Note 15)	(1,609)	-
Other expenses	771	942
Total expenses	**70,598**	**72,162**

Note 21. Finance income, expenses

	Six months ended 30 June 2013	Six months ended 30 June 2012
Finance income		
Interest income	186	344
Foreign exchange gain	175	60
Other finance income	3	-
Finance income	**364**	**404**
Finance expenses		
Interest expense	(2,257)	(1,900)
Finance lease expense	(149)	(102)
Other finance expenses	(253)	(430)
Finance expenses	**(2,659)**	**(2,432)**

Note 22. Earnings per share

	Six months ended 30 June 2013	Six months ended 30 June 2012
Weighted average number of ordinary shares, in thousands	42,537,972	42,885,168
Weighted average number of preference shares, in thousands	2,075,149	2,075,149
Profit/(loss) attributable to ordinary and preference shareholders, thousand Russian Rubles	1,512,090	(2,887,069)
Basic and diluted profit/(loss) per share for profit from operations attributable to the owners of the Company (in RR per share)	0.0339	(0.0642)

Note 23. Contingencies and commitments

Political environment. The operations and earnings of the Group's subsidiaries continue, from time to time and in varying degrees, to be affected by political, legislative, fiscal and regulatory developments, including those related to the environmental protection, in the Russian Federation.

Legal proceedings. The Group's subsidiaries are parties to certain legal proceedings arising in the ordinary course of business. In the opinion of management, there are no current legal proceedings or other claims outstanding, which, upon final disposition, will have a material adverse effect on the position of the Group.

Tax contingencies. Russian tax, currency and customs legislation are subject to varying interpretation and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activities of the Group may be challenged by the relevant regional and federal authorities, in particular, the way of accounting for tax purposes of some income and expenses of the Group as well as deductibility of input VAT from suppliers and contractors. Tax authorities may be taking a more assertive position in their interpretation of the legislation and assessments. As a result, significant additional taxes, penalties and interest may arise. Fiscal periods remain open to review by the authorities in respect of taxes for three calendar years preceding the year of review. Under certain circumstances review may cover longer periods.

Russian transfer legislation was developed to new transactions from 1 January 2012. New principles are significantly detailed and have more accordance with international principles developed by Organization for Economic Co-operation and Development. The new transfer pricing legislation also provides the possibility for tax authorities to impose additional tax liabilities in respect of all controllable transactions (transactions with interdependent parties and some sort of transactions with independent parties), if transactions do not comply with market conditions.

During the first half-year of 2013 the Group's subsidiaries had controllable transactions and transactions, which with high probability can be controllable. The Management of the Group implements internal control procedures to apply requirements of transfer pricing legislation.

There is no practice in application of new principles at the moment, consequences of trials with tax authorities of the Group's transfer pricing cannot be reliably estimated therefore it may be significant to the financial results and operations of the Group.

As Russian tax legislation does not provide definitive guidance in certain areas, the Group adopts, from time to time, interpretations of such uncertain areas that reduce the overall tax rate of the Group. While management currently estimates that the tax positions and interpretations that it has taken can probably be sustained, there is a possible risk that outflow of resources will be required should such tax positions and interpretations be challenged by the relevant authorities. The impact of any such challenge cannot be reliably estimated; however, it may be significant to the financial position and/or the overall operations of the Group.

Management believes that as at 30 June 2013 its interpretation of the relevant legislation is appropriate and the Group's tax, currency and customs positions will be sustained.

Environmental matters. The Group's subsidiaries and their predecessor entities have operated in the utilities industry in the Russian Federation for many years. The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement posture of government authorities is continually being reconsidered. The Group's subsidiaries periodically evaluate their obligations under environmental regulations.

Potential liabilities might arise as a result of changes in legislation and regulation or civil litigation. The impact of these potential changes cannot be estimated but could be material. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental damage. Group accrued assets retirement obligation for ash damps used by the Group as at 30 June 2013 and 31 December 2012 (Note 15).

Compliance with covenants. The Group is subject to certain covenants related primarily to its borrowings. Non-compliance with such covenants may result in negative consequences for the Group including growth in the cost of borrowings and declaration of default (Note 14).

Social commitments. The Group contributes to the maintenance and upkeep of the local infrastructure and the welfare of its employees, including contributions toward the development and maintenance of housing, hospitals, transport services, recreation and other social needs in the geographical areas in which it operates.

Capital commitments. As at 30 June 2013 future capital expenditures in accordance with the contractual obligations amounted to RR 8,374 million (31 December 2012: RR 7,697 million).

Note 24. Fair value of financial instruments

Fair value is the amount at which a financial instrument could be exchanged at arm's length transaction between knowledgeable willing parties, other than in a forced sale or liquidation, and is best evidenced by an active quoted market price.

The estimated fair values of financial instruments have been determined by the Group using available market information, where it exists, and appropriate valuation methodologies. However, judgement is necessarily required to interpret market data to determine the estimated fair value. The Russian Federation continues to display some characteristics of an emerging market and economic conditions continue to limit the volume of activity in the financial markets. Market quotations may be outdated or reflect distress sales transactions and therefore not represent fair values of financial instruments. Management has used all available market information in estimating the fair value of financial instruments.

Financial instruments carried at fair value. Available-for-sale financial assets are carried in the Consolidated Statement of Financial Position at their fair value that is measured on the basis of the quoted prices in an active market (Level 1 in the fair value hierarchy).

Financial assets carried at amortised cost. The estimated fair value of fixed interest rate instruments is based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risk and remaining maturity. Discount rates used depend on credit risk of the counterparty.

Carrying amounts of trade and other financial receivables approximate fair values (Note 8).

Liabilities carried at amortised cost. The estimated fair value of fixed interest rate instruments is based on estimated future cash flows expected to be received discounted at current interest rates for new instruments with similar credit risk and remaining maturity.

Carrying amounts of liabilities at amortised cost approximate fair values.

Note 25. Subsequent events

Since the end of July 2013 the Far East territory of Russia where most of Group`s activity takes place has been submerged in the worst flood over the last years. A state of emergency has been declared in several of the regions. The management of the Group keeps continuous flood monitoring and makes all efforts to minimise the damage and takes part in disaster recovery. Currently, it is not practicable to assess the ultimate consequences of this emergency; however, they can have a significant impact on the Group's operational results in the future.